

Understanding Arc Flash and Coordination Studies

Thursday, September 11
Dunham Associates, Inc.



Today's Agenda

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What is Arc Flash/Fault Current/Selective Coordination

04

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Introduction



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Class Information

- What is arc flash?
- What is available fault current and why is it important?
- What is selective coordination and what does it affect?



Arc Flash and Electric Shock Risk

Available Fault Current: 4.781 kA

FLASH PROTECTION

Flash Hazard at **18 in**

Min. Arc Rating: **7.82 cal/cm²**

Flash Protection Boundary: **58 in**

Appropriate PPE Required

Refer to NFPA70E Table 130.5(G)

SHOCK PROTECTION

Shock Hazard when
cover is removed **208 VAC**

Limited Approach **42 in**

Restricted Approach **12 in**

Hazard/Risk Category: **Level 3**

Safety glasses, electrically rated hard hat with hood and face shield. Hearing protection.

Code References

- NFPA 70E - Standard for Electrical Safety in the Workplace
 - NFPA 70E mandates arc flash risk assessments to understand and mitigate risks, requiring the use of Personal Protective Equipment (PPE) and the labeling of equipment with hazard warnings
 - Employees must be trained on arc flash hazards, safety protocols, and the correct use of PPE
- NFPA 70 - National Electric Code (NEC)
 - 110.24 - Service equipment must be marked with available fault current.
 - Marking is required to include the date that the calculation was performed.
 - 620.16 - Requires that elevator controllers be labeled with fault current rating

Code References

- NEC 700.32 - Selective Coordination

- Emergency system(s) overcurrent protective devices (OPCDs) shall be selectively coordinated with all supply-side and load-side OPCDs.
- Must be reevaluated when replacing OCPDs.
- Must be reevaluated when modifying the emergency system.

- NEC 701.32 - Selective Coordination

- Same requirements as 700.32
- NEC 701 pertains to legally required standby systems

What is Available Fault Current?

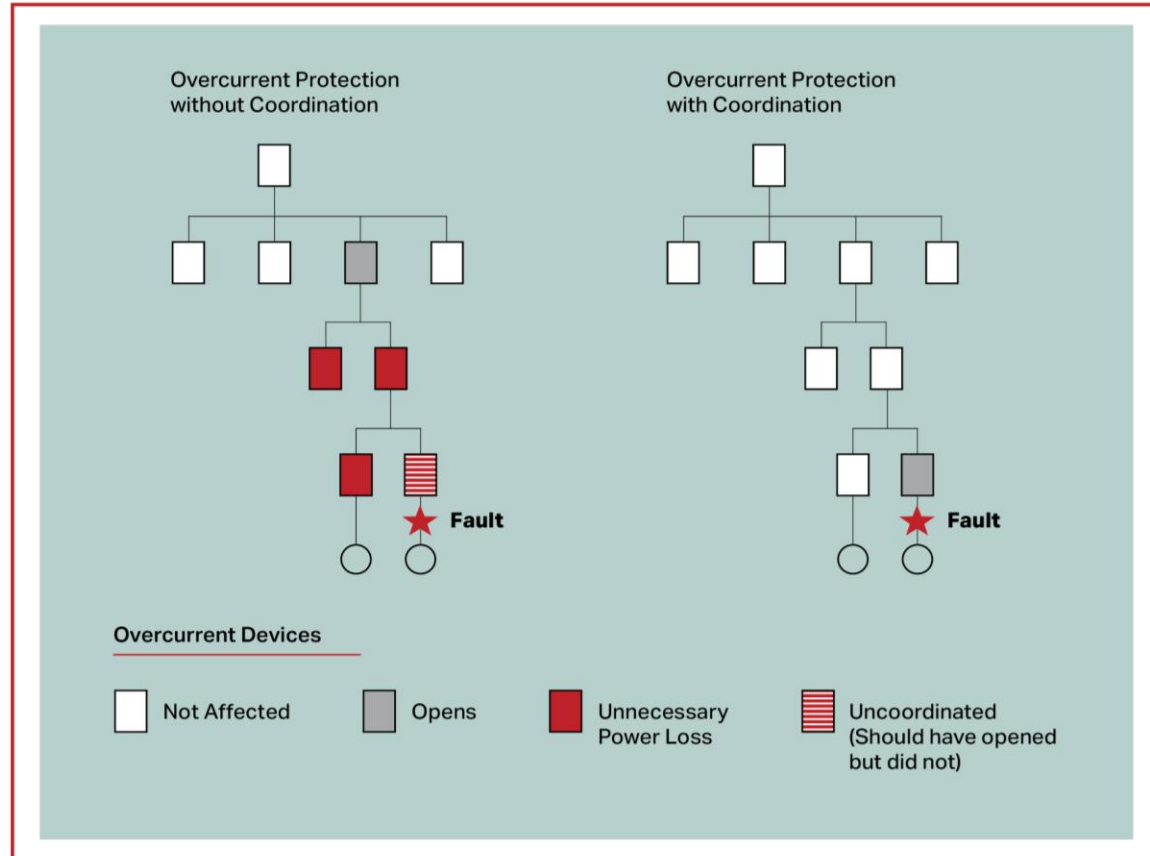
- Amount of current possible in a bolted fault condition
- Why is this important?
 - Equipment ratings (AIC)
 - Equipment cost
 - Directly affects arc flash
- What is AIC?
 - Withstand rating of equipment
 - Also referred to as SCCR (short circuit current rating)
 - Ability of equipment to contain a fault, survive a fault, and continue to operate

What is Arc Flash?

- A dangerous, explosive release of energy from an electrical fault
- An arc flash can create immense heat (up to 35,000°F), blinding light, and deafening sound
- An arc blast is a dangerous, high-pressure shock wave created by an arc flash event, where a sudden, explosive expansion of air and vaporized metal produce an immense force.
- Powerful blast wave can cause blunt force trauma, broken bones, internal injuries, and loud noise levels.

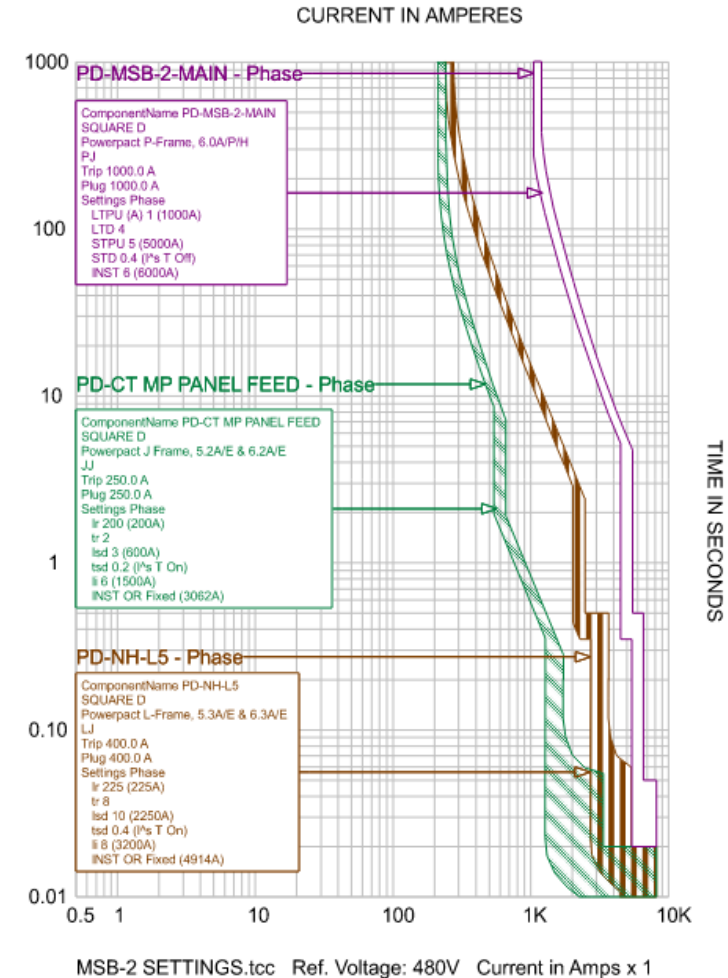
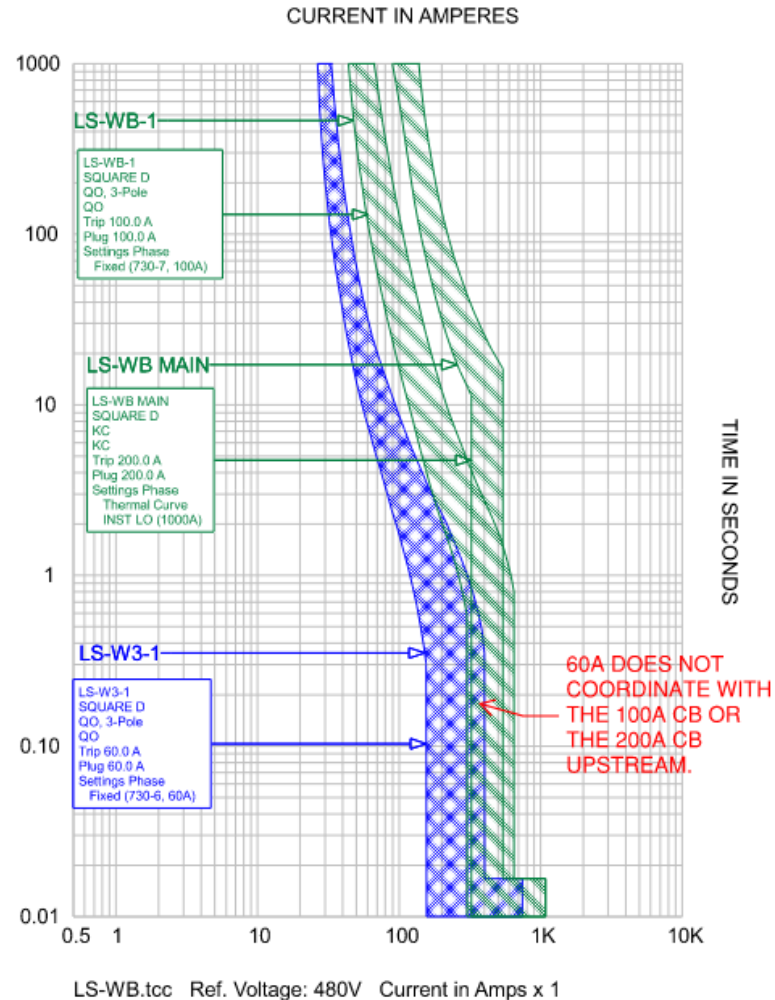


Selective Coordination – What is it and why do we need it?



- Prevent Unnecessary Power outages
- Prevent Nuisance Tripping
- Code required

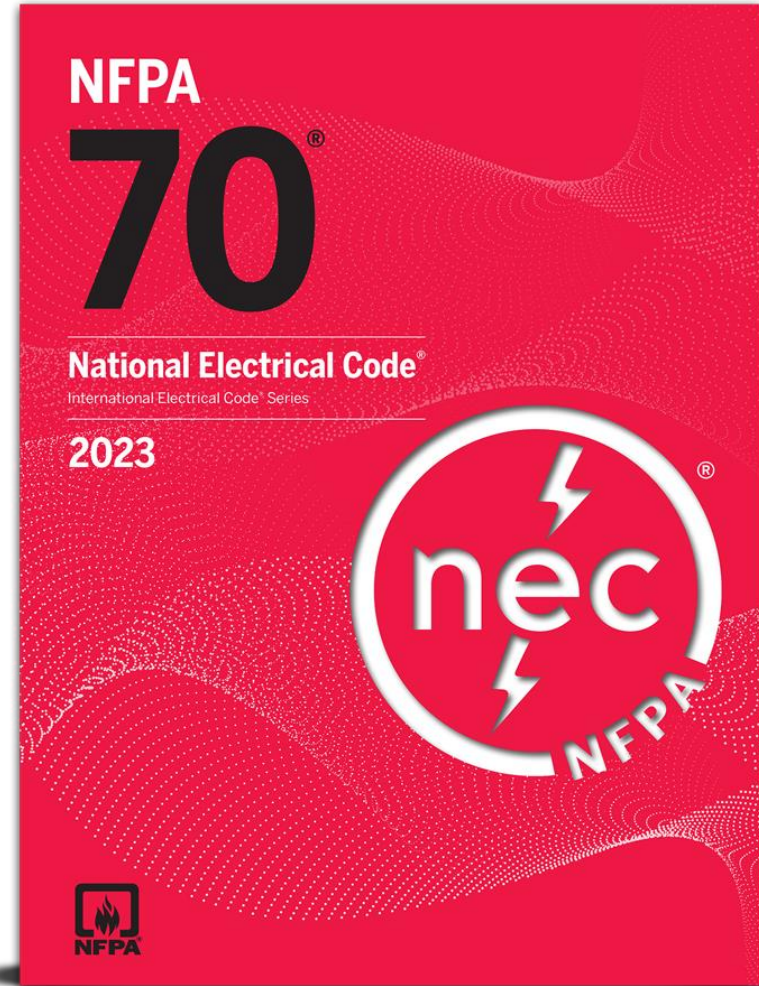
What does Selective Coordination look like?



Setting of Breakers based on Curves

The Benefits

- Code Compliance



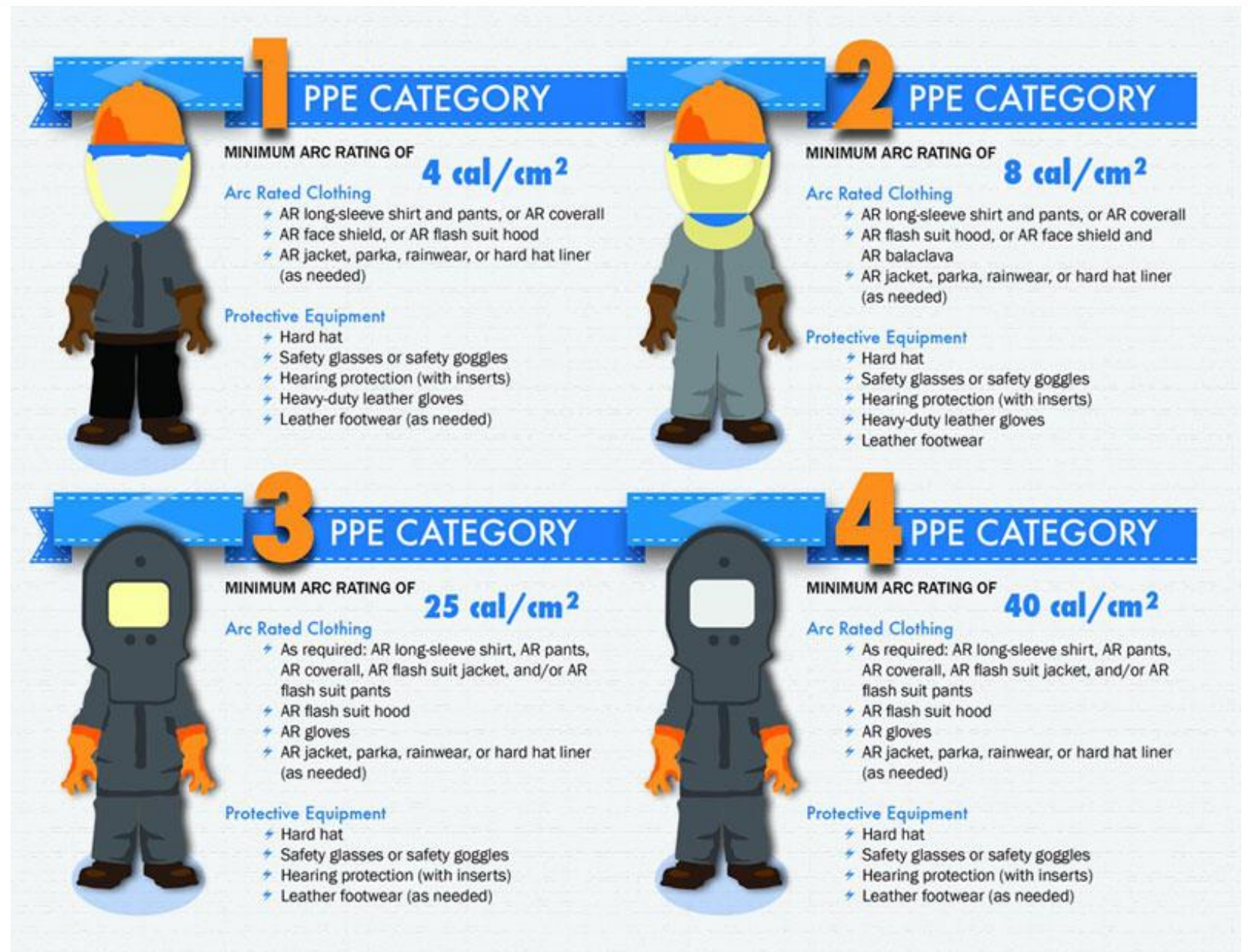
The Benefits

- Safety
- Live Work



The Benefits

- PPE Understanding



The Benefits

- Future Addition to the System



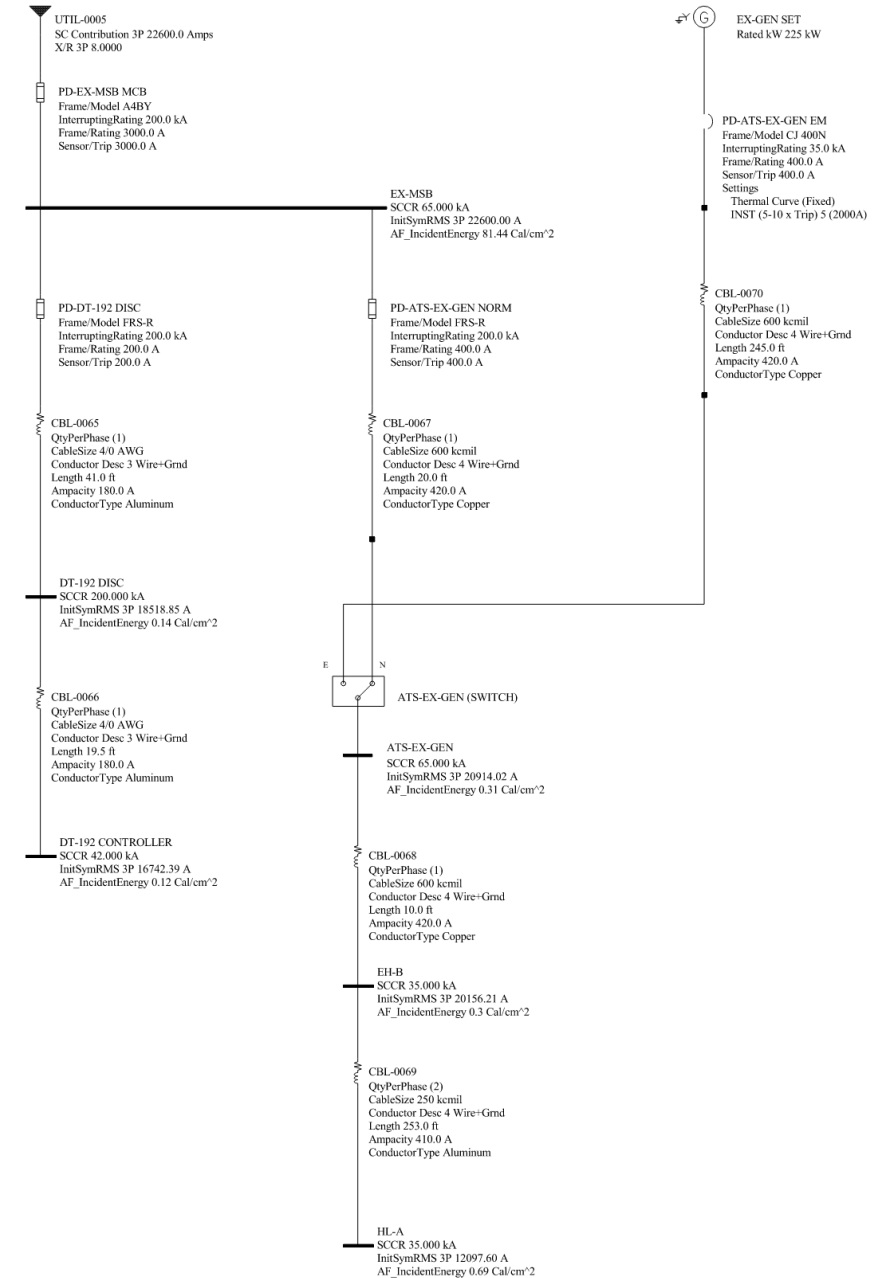
The Process

- Team for studies
 - Contractor
 - Gather information
 - All feeder sizes and lengths
 - All overcurrent protective device information including manufacturer and model number
 - Motor sizes (HP) and whether VFD has bypass or not
 - Current breaker settings
 - Adjustments to breakers or issues
 - Installation of labels



The Process

- Team for studies
 - Engineer
 - Build model based on information gathered by contractor
 - Computer program (i.e. SKM Power Tools)
 - Breaker settings
 - Print labels
 - Solutions for coordination issues



The Process

- What happens when doing studies
- Preliminary Information
 - Onelines/Risers
 - Panel Locations
 - Prior Studies
- Information Gathering
 - Feeder lengths
 - Existing Breaker settings and Models

The Process

- What happens when doing studies
- Computation
 - Data entered into system
 - Preliminary Study Performed
 - Request missing/incomplete information
- More Information Gathering
 - Missing Information
 - Confirmation of Information

The Process

- What happens when doing studies
- More Computation
 - Additional Data entered into system
 - Study Finalized
 - Report and Labels Produced
- Final Sitework
 - Installation of Labels
 - Adjustment of Breakers

The Process

- What happens when coordination can't be achieved
- Conversation with the owner
- Options to achieve coordination explored
- Design of new options performed as a new project.

Outcomes

- Labels (New or Updated)
- Report



All live electrical work will require an approved energized work permit completed prior to start of work.

**NO SAFE PPE EXISTS
ENERGIZED WORK PROHIBITED**

Available Fault Current: 55.437 kA

FLASH PROTECTION

Flash Hazard at **18 in**
Min. Arc Rating: **164.6 cal/cm²**
Flash Protection Boundary: **392 in**

SHOCK PROTECTION

Shock Hazard when
cover is removed **480 VAC**
Limited Approach **42 in**
Restricted Approach **12 in**

DO NOT WORK ON LIVE!



MSB-1 SER MAIN
September 03, 2025



All live electrical work will require an approved energized work permit completed prior to start of work.

**Arc Flash and Electric Shock Risk
Appropriate PPE Required**

Available Fault Current: 37.350 kA

FLASH PROTECTION

Flash Hazard at **18 in**
Min. Arc Rating: **3.21 cal/cm²**
Flash Protection Boundary: **33 in**

SHOCK PROTECTION

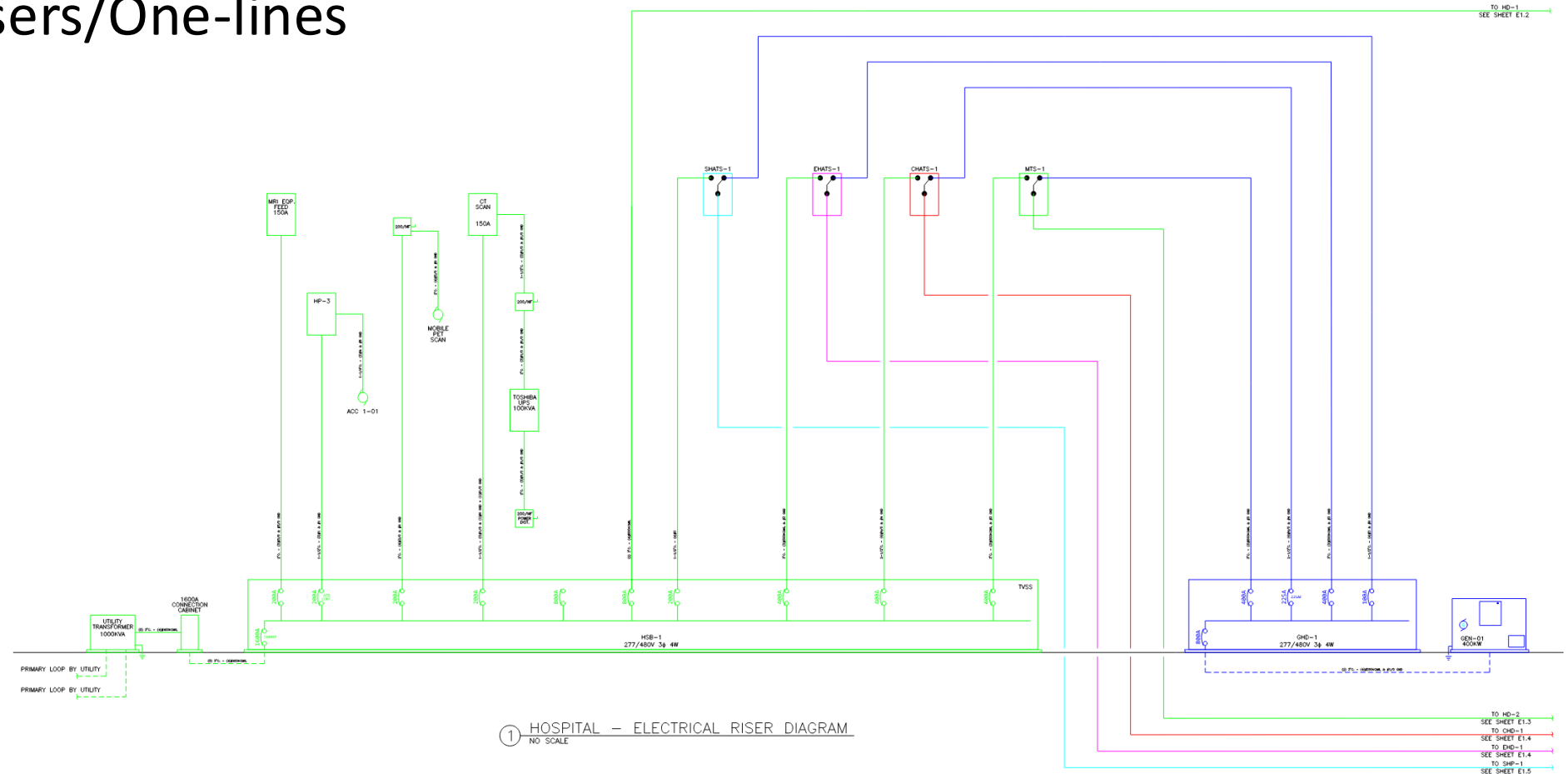
Shock Hazard when
cover is removed **480 VAC**
Limited Approach **42 in**
Restricted Approach **12 in**

Refer to latest edition of NFPA 70E -
Table 130.7(C)(15)(c) for required PPE.

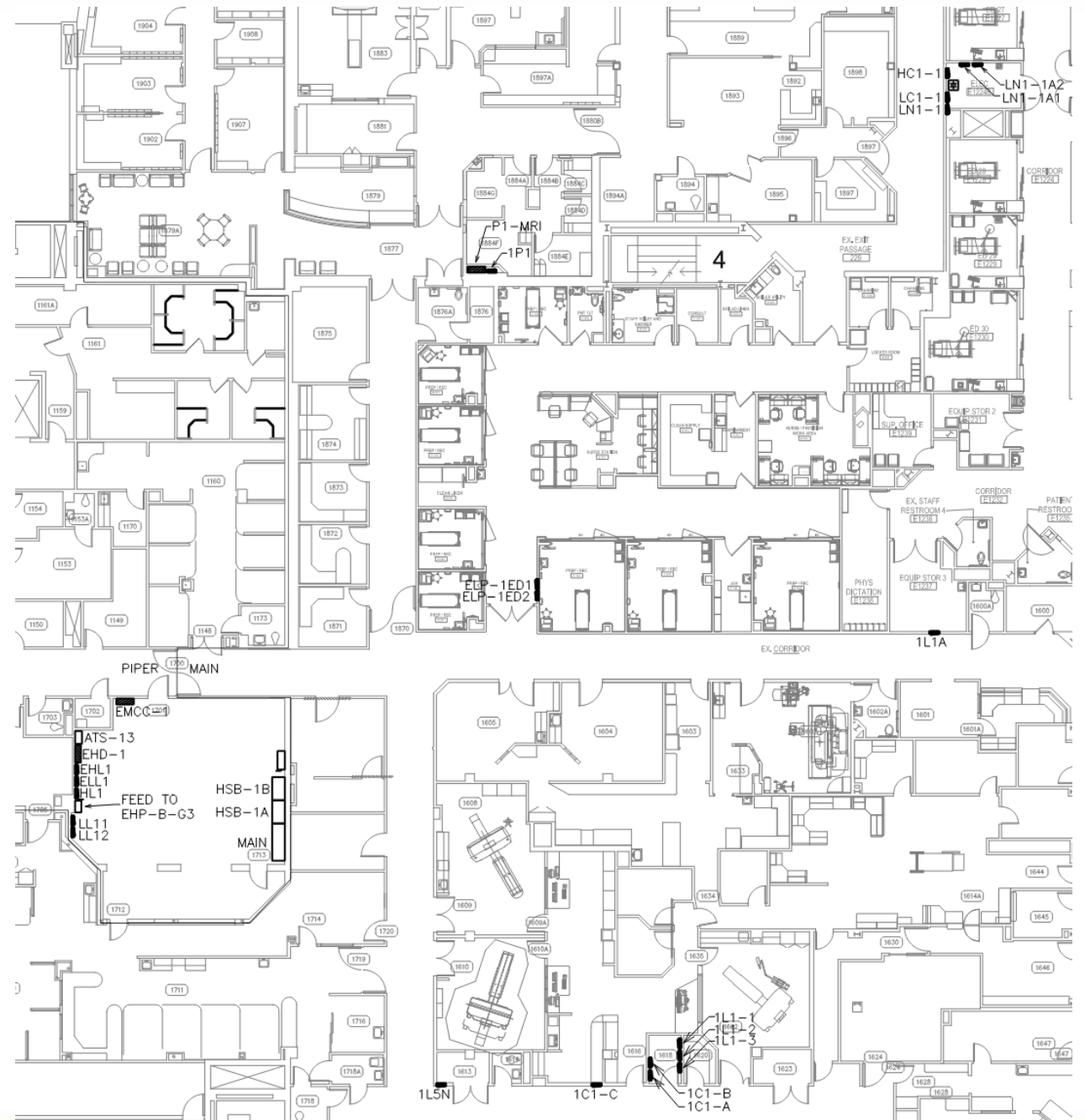


MSB-2
September 03, 2025

- Updated Risers/One-lines



- Panel Location Plans



Outcomes

- Update panelboard schedules and data base



NAME: OL-L1

ENCLOSURE: NEMA 1

MOUNTING: SURFACE

INCOMING FEED: EC TO VERIFY

SUPPLY FROM: OT-L1

FEED THRU LUGS: Yes

FTL SUB PANEL: OL-L2

VOLTAGE: 120/208

PHASE: 3

WIRE: 4

CALCULATED AFC: SEE RISER

MIN. BUS RATING: 225 A

MAIN SIZE: 225 A

MAIN OPTIONS: FB, LSI

CKT	CIRCUIT DESCRIPTION	NOTE	TRIP	POLE		POLE	TRIP	NOTE	CIRCUIT DESCRIPTION	CKT
1	DA_R INF. BAY A0367		20	1		1	20		OPTIONAL LOAD	2
3	DA_R NOURISH A0359		20	1		1	20		OPTIONAL LOAD	4
5	DA_R INF. BAY A0355		20	1		1	20		OPTIONAL LOAD	6
7	DA_R INF. BAY A0341		20	1		1	20		SPARE	8
9	DA_R LINEN-1 A0007A-1		20	1		1	20		SPARE	10
11	DA_R COLLAB HUB A0331		20	1		1	20		SPARE	12
13	DA_MI MEDS A0352		20	1		1	20		SPARE	14
15	DA_R EQ STOR A0350		20	1		1	20		SPARE	16
17	DA_R OFFICE SHARED A0327		20	1		1	20		SPARE	18
19	DA_R COLLAB HUB A0310		20	1		1	20		SPARE	20
21	DA_R COLLAB HUB A0310		20	1		1	20		SPARE	22
23	DA_R ONC EXAM A0338		20	1		1	20		SPARE	24
25						1	20		SPARE	26
27						1	20		SPARE	28
29						1	20		SPARE	30
31						1	20		SPARE	32
33						1	20		SPARE	34
35						1	20		SPARE	36
37						1	20		SPARE	38
39						1	20		SPARE	40
41						1	20		SPARE	42
43						1	20		SPARE	44
45						1	20		SPARE	46
47						1	20		SPARE	48
49						1	20		SPARE	50
51						1	20		SPARE	52
53						1	20		SPARE	54
55						1	20		SPARE	56
57						1	20		SPARE	58
59						1	20		SPARE	60

Outcomes

- What happens during a study update?
- Confirmation of added equipment
- Confirmation of existing settings
- Rerun study
- Produce new Labels

Frequency

- How often do we need to do this?
- New Project
- Each time equipment is added/updated
- NFPA 70e notes the equipment labels be reviewed at intervals not to exceed 5 years.



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Any Questions?